

ENGINEERING SOLUTIONS

The Fluid Quip Technologies (FQT) team of over 25 chemical and mechanical engineers bring decades of experience in ethanol plant design and operations to our customers. The team's unique skill sets allow them to provide insights and guidance on process improvements, optimization, and best-practices based on real-world experience. The FQT engineering and design teams can provide process optimizations, integrate technologies, lower CI, and design state-of-the-art greenfield biofuel and biochemical facilities.

FQT's engineers have extensive experience in all major base ethanol technology platforms bringing knowledge and integration know-how to every project performed. FQT looks to maximize base plant operations and offers full turn-key project solutions to meet customer goals. FQT's robust engineering process helps customers to evaluate options and provide true ROI for management to implement successful strategies.



PROCESS STUDIES

- Process Optimization
- Mass and Energy Balances
- Distillation Optimization
- Boiler Debottlenecking
- Dryer Optimizations

LOW CARBON ENERGY SOLUTIONS

- Low Energy Distillation (LED)
- CHP
- Anaerobic Digestion Systems
- Greenfield Ethanol Plants

PLANT EXPANSIONS

- Boilers
- Fermentation
- Distillation
- Dehydration
- Evaporation
- Scrubbers
- Dryers

ENGINEERING/FEASIBILITY STUDIES

- Synthetic Biochem
- Biomaterials
- Synthetic Biology
- Synthetic Protein
- Anaerobic and Aerobic Fermentation
- Facilities Design, *scale up solutions*

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Contact FQT engineers today!



PROCESS OPTIMIZATION STUDY SUMMARY

Fluid Quip Technologies' engineers deliver detailed reports with robust data when performing an optimization study. The teams use chem CAD modeling in the optimization study to provide functional information plants can continue to use year in and year out. The living model can be continually updated as improvements are being made within the plant.

PROJECT DETAILS

- Studies can be tailored to focus on energy optimization and incremental grind improvements
- Overall site mass balances are completed to check for equipment bottlenecks throughout the plant
- Operating metrics such as temperatures and flows are collected for use in energy/ optimization reviews
- FQT studies involve regular client check-ins to ensure the team is crafting the focused solution based on customer goals



FULL PLANT BENEFITS

Customers can utilize studies to make incremental grind increases, decreasing unit energy usage. FQT can assist with options for future expansions and a 5-year plant strategy.

CAPEX VS. OPEX

- FQT provides analysis to compare CAPEX vs. OPEX solutions
- All studies are custom to plant size and run rates, providing true ROI

PROJECT DATE	22-028	STATUS	DRAFT		
CLIENT	21FEB2023	AUTHOR	AER		
PROJECT NAME	ACTIVE?	SIMPLE PAYBACK PERIOD (YEARS)	RELATIVE COMPLEXITY (1-5)		
	CAPEX	RETURN			
SLURRY TANK ADDITION	\$ 800,000	\$ 150,000	NO	0	1
LIQ TANK ADDITION	\$ 1,800,000	\$ 180,000	YES	1	9.00
SGT ADDITION	\$ 6,500,000	\$ 2,800,000	YES	1	2.32
FOLLOWING PROJECTS HAVE OIL YIELD IMPACT AND/OR HAVE OVERLAPPING PAYBACKS					
DCO ADDITION	\$ 18,000,000	\$ 11,277,000	YES	1	1.36
LED DISTILLATION PROJECT	\$ 8,000,000	\$ 4,500,000	NO	0	2.32
HIGH PRESSURE RECTIFICATION	\$ 6,000,000	\$ 6,900,000	YES	1	2.32
EVAPORATOR NOZZLE INSTALL	\$ 600,000	\$ 1,200,000	YES	1	0.50
EVAPORATOR EXPANSION	\$ 6,000,000	\$ 4,500,000	NO	0	3
BEER / MASH UPGRADE	\$ 280,000	\$ 100,000	YES	1	1.67
SLURRY TANK DS CONTROL	\$ 180,000	\$ 200,000	YES	1	0.40
CONDENSATE TANK ENERGY RECOVERY	\$ 250,000	\$ 100,000	NO	0	
CO2 SCRUBBER REPLACEMENT	\$ 800,000	\$ 250,000	YES	1	3.20
ALL PROJECT TOTAL	\$ 48,400,000	\$ 31,277,000			1.71

SLURRY TANK ADDITION	0
LIQ TANK ADDITION	1 9.00
SGT ADDITION	1 2.32
DCO ADDITION	1 1.36
LED DISTILLATION PROJECT	0
HIGH PRESSURE RECTIFICATION	1 2.32
EVAPORATOR NOZZLE INSTALL	1 0.50
EVAPORATOR EXPANSION	0
BEER / MASH UPGRADE	1 1.67
SLURRY TANK DS CONTROL	1 0.40
CONDENSATE TANK ENERGY RECOVERY	0
CO2 SCRUBBER REPLACEMENT	1 3.20

Project List

ROI